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its total investments, including the proposed investment, will not exceed the investment limitations specified in 7 CFR part 1717, Subpart N, Investments, Loans and Guarantees by Electric Borrowers, or 7 CFR Part 1744, Post Loan Policies and Procedures Common to Guaranteed and Insured Loans. The documentation must provide a list of each rural development project the borrower has invested in to date, including the investment amounts;

(7) Submit to the Administrator written identification of the direct loan(s) and/or insured loan(s) for which payments are to be deferred;

(8) Submit to the Administrator a written narrative which contains information regarding the proposed rural development or job creation project such as the manner in which the project will promote community, business, or economic development in rural areas, the nature of the project, its location, the primary beneficiaries, and, if applicable, the number and type of jobs to be created; and

(9) Submit to the Administrator a letter of approval from the state regulatory authority, if applicable, granting its approval for the borrower to defer direct loan payment(s) and/or insured loan payment(s) and invest the amount in a rural development project.

(b) The Administrator reserves the right to determine that special circumstances require additional data from borrowers before acting on a deferment. The Administrator also reserves the right to require, as a condition of approving a loan payment deferment pursuant to this subpart, that the borrower execute and deliver any amendments or supplements to its loan documents that may be necessary or appropriate to achieve the purposes outlined in §1703.300.

(c) The Administrator will decide whether the borrower is eligible for the deferment and will notify the borrower of the decision.

§ 1703.312 RUS review requirements.

Borrowers shall ensure that funds are invested in the rural development project as approved by RUS. The Administrator reserves the right to review the books and copy records of bor-

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rowers receiving loan payment deferments as necessary to ensure that the investments in the rural development project are in accordance with this subpart and the representations and purposes stated in the borrower's completed application. If an audit discloses that the amount deferred was not used for the purposes stated in the completed application, the borrower shall be required to promptly repay the amount deferred and the benefits of the deferment to the borrower will be recaptured by RUS. The borrower is responsible for ensuring that disbursements and expenditures of funds covering the investment in the rural development project are properly supported with certifications, invoices, contracts, bills of sale, cancelled checks, or any other forms of evidence determined appropriate by the Administrator and that such supporting material is available at the borrower's premises for review by the RUS field accountant, borrower's certified public accountant, the Office of Inspector General, the General Accounting Office and any other accountant conducting an audit of the borrower's financial statements for this rural development program.

§ 1703.313 Compliance with other regulations.

(a) Investments in a rural economic development project made by an electric borrower under this subpart are subject to the provisions of 7 CFR part 1717, Subpart N, Investments, Loans and Guarantees by Electric Borrowers.

(b) Investments in a rural economic development project made by a telephone borrower under this subpart are subject to the provisions of 7 CFR Part 1744, Post Loan Policies and Procedures Common to Guaranteed and Insured Loans.

PART 1710—GENERAL AND PRE-LOAN POLICIES AND PROCEDURES COMMON TO ELECTRIC LOANS AND GUARANTEES

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AUTHORITY: 7 U.S.C. 901 *et seq.*, 1921 *et seq.*, 6941 *et seq.*

SOURCE: 57 FR 1053, Jan. 9, 1992, unless otherwise noted.

Subpart A—General

§ 1710.1 General statement.

(a) This part establishes general and pre-loan policies and requirements that apply to both insured and guaranteed loans to finance the construction and improvement of electric facilities in rural areas, including generation, transmission, and distribution facilities.

(b) Additional pre-loan policies, procedures, and requirements that apply specifically to guaranteed and/or insured loans are set forth elsewhere:

(1) For guaranteed loans in 7 CFR part 1712 and RUS Bulletins 20-22, 60-10, 86-3, 105-5, and 111-3, or the successors to these bulletins; and

(2) For insured loans in 7 CFR part 1714 and in RUS Bulletins 60-10, 86-3, 105-5, and 111-3, or the successors to these bulletins.

(c) This part supersedes those portions of the following RUS Bulletins and supplements that are in conflict.

20-5 Extensions of Payments of Principal and Interest

20-20 Deferment of Principal Repayments for Investment in Supplemental Lending Institutions

20-22 Guarantee of Loans for Bulk Power Supply Facilities

20-23 Section 12 Extensions for Energy Resources Conservation Loans

60-10 Construction Work Plans, Electric Distribution Systems

86-3 Headquarters Facilities for Electric Borrowers

105-5 Financial Forecast-Electric Distribution Systems

111-3 Power Supply Surveys

120-1 Development, Approval, and Use of Power Requirements Studies

(d) When parts 1710, 1712, and 1714 are published in final form, the bulletins cited in paragraph (b) of this section will be rescinded, in whole or in part, or revised.

[57 FR 1053, Jan. 9, 1992, as amended at 58 FR 66262, Dec. 20, 1993]

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§ 1710.2 Definitions and rules of construction.

(a) *Definitions.* For the purpose of this part, the following terms shall have the following meanings:

Administrator means the Administrator of RUS or his or her designee.

Approved load forecast means a load forecast that RUS has determined is current for RUS purposes and has been approved by RUS pursuant to 7 CFR part 1710, subpart E.

Approved load forecast work plan means a load forecast work plan that RUS has determined is current for RUS' purposes and has been approved pursuant to 7 CFR part 1710, subpart E.

APRR means Average Adjusted Plant Revenue Ratio calculated as a simple average of the adjusted plant revenue ratios for 1978, 1979 and 1980 as follows:

$$APRR = \frac{A + B}{C - D}$$

where:

A=Distribution (plant), which equals Part E, Line 14(e) of RUS Form 7;

B=General Plant, which equals Part E, Line 24(e) of RUS Form 7;

C=Operating Revenue and Patronage Capital, which equals Part A, Line 1 of RUS Form 7; and

D=Cost of Power, which equals the sum of Part A, Lines 2, 3, and 4 of RUS Form 7.

Area Coverage means the provision of adequate electric service to the widest practical number of rural users in the borrower's service area during the life of the loan.

Borrower means any organization that has an outstanding loan made or guaranteed by RUS for rural electrification, or that is seeking such financing.

Bulk Transmission Facilities means the transmission facilities connecting power supply facilities to the subtransmission facilities, including both the high and low voltage sides of the transformer used to connect to the subtransmission facilities, as well as related supervisory control and data acquisition systems.

Call provision has the same meaning as "prepayment option".

Consolidation means the combination of 2 or more borrower or nonborrower organizations, pursuant to state law, into a new successor organization that